

# New nuclear technologies and the UK energy strategy

Rob Arnold

ThEC 2011, The City College of New York

11<sup>th</sup> October 2011

# Overview

- **A bit about DECC**
- **UK civil nuclear policy**
- **Long term UK energy context to 2050 and beyond**
- **Opportunities for thorium technologies within this**
- **Considerations for developers**

# What is DECC?

- UK's central governmental department with responsibility for:
  - Energy security and supply
  - Decarbonisation of the UK economy
  - Leading on UK participation in climate negotiations
  - Debate and evidence on climate impact in international fora.
  
- Formed in October 2008 from the energy section of the business department and climate section of the environment department



# DECC's Corporate Goals



- **Save energy and support vulnerable consumers**
  - Reduce energy use and help to protect the fuel poor
- **Deliver secure energy on the way to a low carbon energy future**
  - Ensure that the UK has a diverse, safe, secure and affordable energy system and incentivise low carbon investment and deployment
- **Drive ambitious action on climate change at home and abroad**
  - Work for international action to tackle climate change, and work with other government departments to ensure that we meet UK carbon budgets efficiently and effectively
- **Manage our energy legacy responsibly and cost-effectively**
  - Ensure public safety and value for money in the way we manage our nuclear, coal and other energy liabilities

# DECC's long term targets



- Climate Change Act (2008) commits the UK to an 80% reduction on 1990 levels of CO2 emission by 2050
  - Energy supply must be decarbonised
  - Energy demand must be met
  - The electricity grid must be balanced
- Delivered against a series of 5-year carbon budgets
  - Delivery mechanisms exist for up to 2022.
  - Planning for 2023-27 in progress.
- This occurs against a background of:
  - Increasing population (16% increase on 2010 population)
  - Likely increase in electrification in heating and transport.

## Policy principles

- Nuclear energy can contribute a significant amount to the UK energy mix – so long as there is no public subsidy to the industry.
- The UK Government is committed to removing any unnecessary obstacles to investment in new nuclear power.
- We are working to ensure that there is a supply chain and skills base in place to enable new nuclear to happen and ensure that the UK benefits from this activity.

## Results in:

- A technology neutral approach (within bounds of regulatory compliance).
  - Policies are not fuel cycle or reactor specific.
- No defined limit on the amount of nuclear build.

# Facing the future – The 2050 Pathways Analysis tool



- 2050 Pathways Analysis Tool has been developed to help consider possible technology trajectories for decarbonisation.
  - Offers high level sensitivity analysis
  - Extrapolates the UK energy system from 2010 to 2050.
  - Assumes build rate and uptake limitations.
  - Accounts for technology lock in and asset stranding.
- Allows user to select between 4 levels of "ambition" for deployment of energy supply and demand-reduction measures.
- Varies between (1) less-than-planned-for to (4) limits of technological or societal potential (disruptive change).

Multiple level 4s considered undesirable / unachievable!

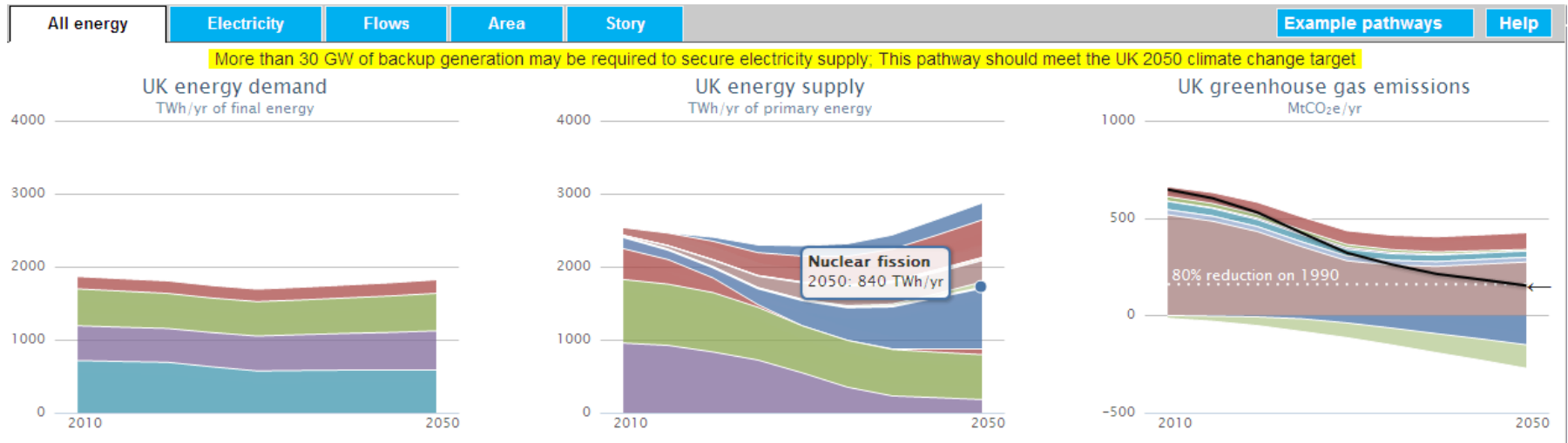
# Facing the future – The 2050 Pathways Analysis tool

## Options for nuclear

- Nuclear scenarios considered for no new nuclear, as well as 40 GW, 90 GW and an extreme case of 150 GW nuclear generation by 2050 .
- Limitations of 2050 Pathways tool for nuclear.
  - Specifies only capacity, not technology.
  - Doesn't consider uranium supply (as only 2050)
  - Limited pathways to supply for nuclear heat (allows low grade heat from thermal power stations, but no process heat).
  - No electricity to synthetic fuels pathway.
  - Does not include reprocessing or waste challenges.



# 2050 Pathways Analysis tool – Example “balanced” scenario



## REQUIREMENTS...

- 840 TWh / yr from ~40 GW of nuclear plant.

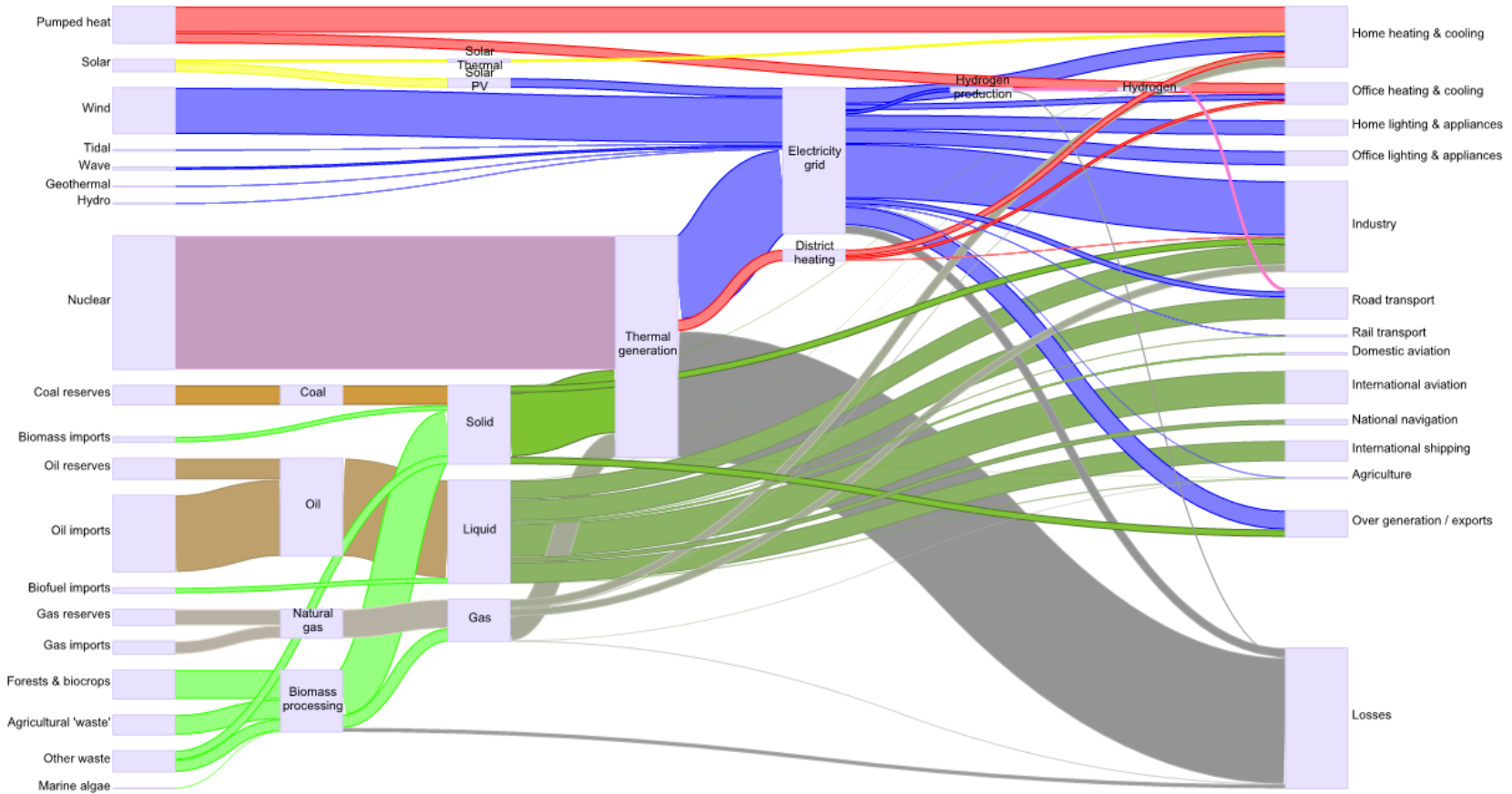
## BUT ALSO...

- 10 % of UK land area dedicated to bioenergy crops - “1 x Wales”
- Dependent on a reasonable degree of biomass imports
- 240 TWh / yr (25-40 power stations) of CCS co-firing

# 2050 Pathways Analysis tool – Example “balanced” scenario

[All energy](#) | 
 [Electricity](#) | 
 [Flows](#) | 
 [Area](#) | 
 [Story](#) | 
 [Example pathways](#) | 
 [Help](#)

More than 30 GW of backup generation may be required to secure electricity supply. This pathway should meet the UK 2050 climate change target

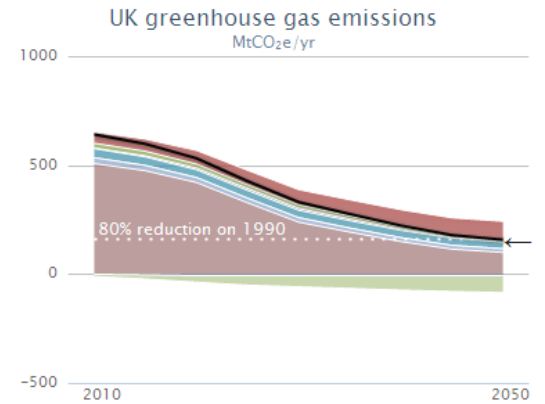
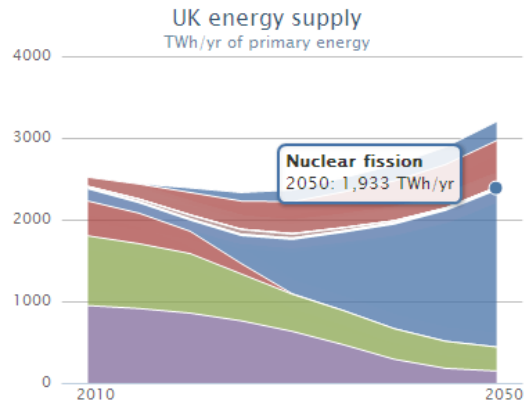
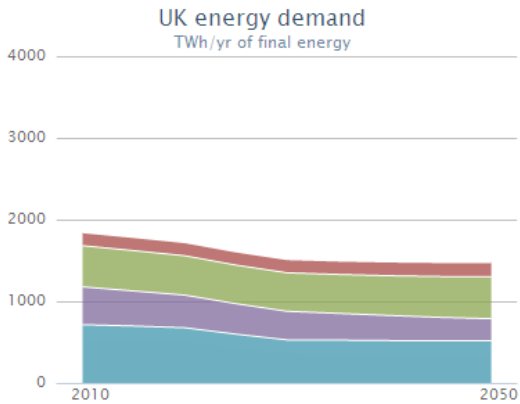


**What happens if technologies fail?**

# 2050 Pathways Analysis tool – Technology failure example: no CCS

All energy | 
 Electricity | 
 Flows | 
 Area | 
 Story | 
 Example pathways | 
 Help

You may be supplying more energy than you need. This pathway should meet the UK 2050 climate change target



Domestic transport behaviour	1	2	3	4	i
Domestic transport electrification	2	2	3	4	i
Domestic freight	1	2	3	4	i
International aviation	1	2	3	4	i
International shipping	A	B	C	D	i
Average temperature of homes	1	2	3	4	i
Home insulation	1	2	3	4	i
Home heating electrification	A	B	C	D	i
Home heating that isn't electric	A	B	C	D	i
Home lighting & appliances	1	2	3	4	i
Electrification of home cooking	A	B			i
Growth in industry	A	B	C		i
Energy intensity of industry	1	2	3		i
Commercial demand for heating and cooling	1	2	3	4	i
Commercial heating electrification	A	B	C	D	i
Commercial heating that isn't electric	A	B	C	D	i
Commercial lighting & appliances	1	2	3	4	i
Electrification of commercial cooking	A	B			i

Nuclear power stations	1	2	3	4	i
CCS power stations	1	2	3	4	i
CCS power station fuel mix	A	B	C	D	i
Offshore wind	1	2	3	4	i
Onshore wind	1	2	3	4	i
Tidal and wave	1	2	3	4	i
Biomass power stations	1	2	3	4	i
Solar panels for electricity	1	2	3	4	i
Solar panels for hot water	1	2	3	4	i
Geothermal electricity	1	2	3	4	i
Hydroelectric power stations	1	2	3	4	i
Small-scale wind	1	2	3	4	i
Electricity imports	1	2	3	4	i
Land dedicated to bioenergy	1	2	3	4	i
Livestock and their management	1	2	3	4	i
Volume of waste and recycling	A	B	C		i
Marine algae	1	2	3	4	i
Type of fuels from biomass	A	B	C	D	i
Bioenergy imports	1	2	3	4	i

Geosequestration	1	2	3	4	i
------------------	---	---	---	---	---

2050 emissions will be 80% below 1990 levels.  
International aviation and shipping emissions are not included in the UK's 2050 target but are included here to enable emissions from all sectors to be considered.

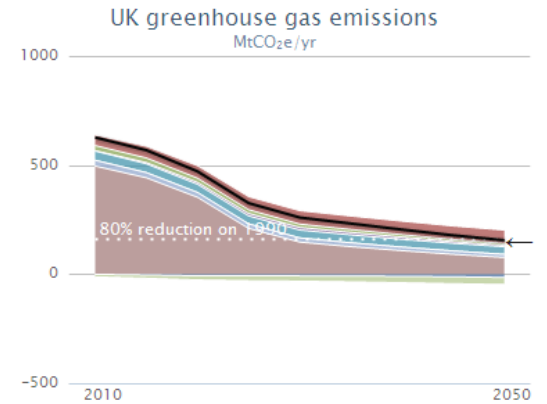
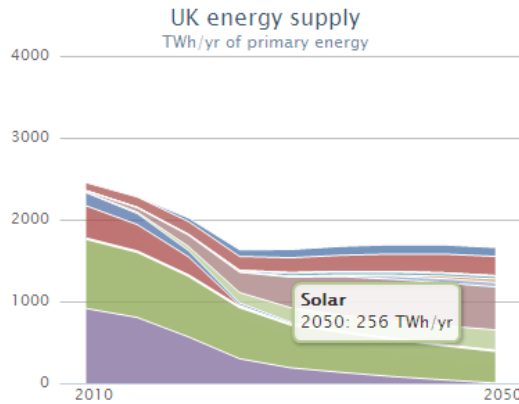
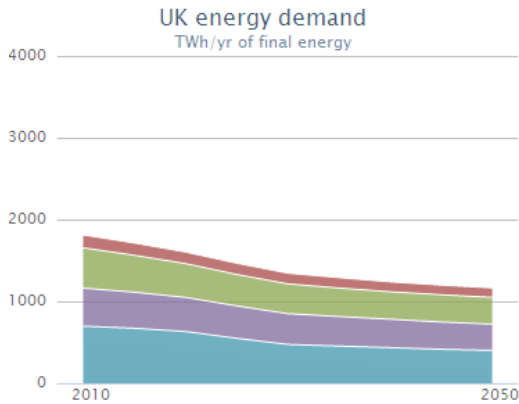
Conventional power stations are built automatically to fill any shortfall in electricity supply. Coal, Oil and Natural Gas are automatically imported to fill any shortfall in bioenergy.

This scenario requires:

- ~90 GW nuclear generation
- Total electrification of light transport.
- Very significant bioenergy resources

# 2050 Pathways Analysis tool – Wider technology failure + no nuclear

This pathway should meet the UK 2050 climate change target



Domestic transport behaviour	1	2	3	4	i
Domestic transport electrification	1	2	3	4	i
Domestic freight	1	2	3	4	i
International aviation	1	2	3	4	i
International shipping	A	B	C	D	i
Average temperature of homes	1	2	3	4	i
Home insulation	1	2	3	4	i
Home heating electrification	A	B	C	D	i
Home heating that isn't electric	A	B	C	D	i
Home lighting & appliances	1	2	3	4	i
Electrification of home cooking	A	B			i
Growth in industry	A	B	C		i
Energy intensity of industry	1	2	3		i
Commercial demand for heating and cooling	1	2	3	4	i
Commercial heating electrification	A	B	C	D	i
Commercial heating that isn't electric	A	B	C	D	i
Commercial lighting & appliances	1	2	3	4	i
Electrification of commercial cooking	A	B			i

Nuclear power stations	1	2	3	4	i
CCS power stations	1	2	3	4	i
CCS power station fuel mix	A	B	C	D	i
Offshore wind	1	2	3	4	i
Onshore wind	1	2	3	4	i
Tidal and wave	1	2	3	4	i
Biomass power stations	1	2	3	4	i
Solar panels for electricity	1	2	3	4	i
Solar panels for hot water	1	2	3	4	i
Geothermal electricity	1	2	3	4	i
Hydroelectric power stations	1	2	3	4	i
Small-scale wind	1	2	3	4	i
Electricity imports	1	2	3	4	i
Land dedicated to bioenergy	1	2	3	4	i
Livestock and their management	1	2	3	4	i
Volume of waste and recycling	A	B	C		i
Marine algae	1	2	3	4	i
Type of fuels from biomass	A	B	C	D	i
Bioenergy imports	1	2	3	4	i

Conventional power stations are built automatically to fill any shortfall in electricity supply. Coal, Oil and Natural Gas are automatically imported to fill any shortfall in bioenergy.

Proposed by FoE:

- Limited bioenergy, no CCS beyond demo or nuclear
- Theoretically possible, BUT requires many level 4s
- Raises questions of build rate feasibility, social acceptability and socio-economic impacts.

## Conclusions

- No single "silver bullet" technology to meet forecast demand
  - Biomass and renewables too low energy density.
  - Nuclear build rate too slow.
- A portfolio of low carbon generation is necessary.
- Nuclear energy is likely to play an important role.

# Building new UK nuclear capacity



## Immediate needs

- Last of the current fleet of gas-cooled reactors will close by 2023
- First tranche of new nuclear build already anticipated
  - Up to 16 GW by late 2020s
  - Gen III technology (EPR / AP 1000) being proposed
  - At start-up, a once-through uranium fuel cycle will be used
- Largely dictated by timing and anticipated reprocessing capacity

## Looking ahead

- In low-build scenarios (e.g. 16 GW, single build), a once-through U cycle might suffice.
- Other drivers become relevant at higher capacity build levels:
  - Waste volumes and longer term capacity for permanent disposal.
  - “Energy services” such as short term grid-balancing (i.e. replace gas, spatial location, probably begin to play a more significant role.
  - “Waste services”, such as actinide burning and the minimisation of intermediate & low level waste become more attractive.
  - Diverse Pu management issues.



## Looking ahead

- Long term needs appear to align well with proposed operating characteristics of a number of advanced designs, with thorium cycle potentially offering enhancements delivering these.
- >16 GW build would suggest demand for new services from reactor and fuel cycle technology from circa 2030 onwards, but still expected to be influenced by development of:
  - Development of other dispatchable generation technologies.
  - Other storage and interconnection capacity.
- We need accurate appraisal of technical capabilities of technologies:
  - DECC’s “watching brief” on thorium is a process of active dialogue..

# Building new UK nuclear capacity



**How to introduce new technologies?**

## Licensing new reactor designs / facilities

- UK Government does not invest in new reactor designs or fuels directly.
  - Academic research contribute to knowledge and skills base.
  - Developers are expected to progress and propose new designs.
  - Role of government is to minimise barriers to submitting designs for approvals and licensing.
- Licensing requirements are outcome driven, rather than prescriptive.
  - Designed to accommodate technological innovation.
- Two routes:
  - Generic Design approval – better if multiple sites are likely, but more burdensome.
  - Site licensing – best for individual installations.

## Licensing new reactor designs / facilities

- Early engagement is essential!
  - Limited number of regulators at any one time.
  - Regulation is specialised occupation – global market for skills.
  - Training and familiarisation with proposed technologies needed is essential.
  - Recommend contacting UK authorities via DECC 3-5 years ahead of proposed date for licensing.

# Thank you for your attention

DECC Website: <http://www.decc.gov.uk>

2050 Pathways tool: <http://www.decc.gov.uk/2050>